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Air

EPA ECONOMIC IMPACT ANALYSIS OF THE OIL AND NATURAL GAS PRODUCTION NESHAP AND THE NATURAL GAS TRANSMISSION AND STORAGE NESHAP

Final Report



Economic Impact Analysis of the Oil and Natural Gas Production NESHAP and the Natural Gas Transmission and Storage NESHAP

U.S. Environmental Protection Agency Office of Air and Radiation Office of Air Quality Planning and Standards Air Quality Strategies and Standards Division MD-15; Research Triangle Park, N.C. 27711

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This report is issued by the Air Quality Standards & Strategies Division of the Office of Air Quality Planning and Standards of the U.S. Environmental Protection Agency (EPA). It presents technical data on the National Emission Standard for Hazardous Air Pollutants (NESHAP), which is of interest to a limited number of readers. It should be read in conjunction with the Background Information Document (BID) for NESHAPs on the Oil and Natural Gas Production and Natural Gas Transmission and Storage source categories (April 1997). Both the Economic Impact Analysis and the BID are in the public docket for the NESHAP final rulemaking. Copies of these reports and other material supporting the rule are in Docket A-94-04 at EPA's Air and Radiation Docket and Information Center, Waterside Mall, Room M1500, Central Mall, 501 M Street, SW, Washington, DC 20460. The EPA may charge a reasonable fee for copying. Copies are also available through the National Technical Information Services, 5285 Port Royal Road, Springfield, VA 22161. Federal employees, current contractors and grantees, and nonprofit organizations may obtain copies from the Library Services Office (MD-35), U.S. Environmental Protection Agency, Research Triangle Park, NC 27711; phone (919) 541-2777.

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